

LEA COUNTY ELECTRIC COOPERATIVE, INC.
FIFTH REVISED RATE NO. 28
CANCELLING FOURTH REVISED RATE NO. 28

PETROLEUM SERVICE
(X) Changes

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AVAILABILITY

Available system-wide under contract, requiring initially 9000 KW metered demand for recovery of oil and gas and other service in conjunction therewith and incidental thereto, supplied at one point of delivery pursuant to an electric service agreement entered into between utility and customer.

This schedule applies to substation delivery at approximately 7200/12470vY and/or 14400/24900vY, whichever potential is available and metered at delivered potential. Not applicable to re-metering or breakdown unless specifically contracted. Not applicable to resale or standby service.

MONTHLY RATE

Customer Charge	\$600.00	
Demand Charge – per kW	\$ 11.35	X
Energy Charge – per kWh	\$.051183	X

MINIMUM CHARGE

Each billing period the customer shall be obligated to pay the Customer Charge and the amount stated in any agreement with the customer, whichever is greater as a minimum, whether or not any energy is actually used.

DETERMINATION OF BILLING DEMAND

The KW capacity will be determined by measurement by taking the highest monthly 30 minute integrated KW reading, but not less than 60 percent of the highest demand established in the last eleven months. The primary meter installation will be at the low side of the substation transformer supplying the load. If an additional load requiring a transformation other than 4160/12470 is added, service will be available adjacent to the 12470 meter at 24900. The meters will be combined by a method acceptable to both parties to determine an accurate coincident peak demand.

TERMS OF PAYMENT

The above rates and adjustments are net.


TAX ADJUSTMENT CLAUSE

Billing under this rate may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of service.

Advice Notice No. 64

EFFECTIVE

January 7, 2024
Replaced by NMPRC
By: Rule No. 540


Executive Vice President
and General Manager

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LEVELIZED PURCHASED POWER COST ADJUSTMENT CLAUSE

For purposes of this clause purchased power cost is defined as purchased electricity cost from all suppliers without deduction for wholesale interruptible credits.

The above rates are based upon the cooperative's cost of generating plant fuel plus the cost of purchased power for the year ended December 31, 2022, in the amount of \$.065154 per kWh sold.


Method Of Calculation:

- A. The cost of purchased power to be used for the levelized purchased power cost adjustment (PCRF) shall be computed in accordance with Rule 550 of the New Mexico Public Regulation Commission.
- B. The procedure for monthly updating the levelized PCRF and reporting actual PCRF costs compared to amounts billed under the levelized PCRF shall be in accordance with the NMPRC Final Order under Case No. 2215 granting variance from NMPRC Rule 550.
- C. The charge per kWh of the above rate shall be increased or decreased by the amount that the Cooperative's purchase power cost per kWh exceeds or is less than the cooperative's base cost of purchased power of \$.065154 per kWh sold included in its rates.
- D. The Cooperative will roll over into a balancing account any over or under recoveries that occur and will incorporate that amount into the purchased power cost for the next rolling six-month period, unless otherwise directed or ordered by the commission. In addition, the Cooperative will calculate interest at an annual rate equal to the rate paid on security deposits on all month-end cumulative over collections of its levelized PCRF clause and will reduce purchased power cost in the month following any cumulative over collection by the interest calculated.

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