

LEA COUNTY ELECTRIC COOPERATIVE, INC.

December 7, 2023

Advice Notice No. 64

PUBLIC REGULATION COMMISSION  
OF THE STATE OF NEW MEXICO

Page 1 of 2

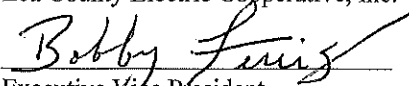
Lea County Electric Cooperative, Inc. hereby gives notice to the public and the Commission of the filing and publishing of the following changes in tariff schedules which are attached hereto:

<u>Rate No.</u>	<u>Title of Sheet</u>	<u>Canceling Rate No.</u>	<u>Date Effective</u>
Twenty-Sixth Revised	Table of Contents	Twenty-Fifth Revised	January 7, 2024
Seventh Revised Rate No. 1	Residential Service	Sixth Revised Rate No. 1	January 7, 2024
Original Rate No. 8	Commercial EV Charging		January 7, 2024
Seventh Revised Rate No. 10	Small Commercial Service	Sixth Revised Rate No. 10	January 7, 2024
Fourth Revised Rate No. 11	Large Commercial Service	Third Revised Rate No. 11	January 7, 2024
Third Revised Rate No. 12	Small Irrigation Service	Second Revised Rate 12	January 7, 2024
Sixth Revised Rate No. 13	Cotton Gin Service	Fifth Revised Rate No. 13	January 7, 2024
Ninth Revised Rate No. 14	Large Irrigation Service	Eighth Revised Rate No. 14	January 7, 2024
Eighth Revised Rate No. 15	Municipal and School Service	Seventh Revised Rate No. 15	January 7, 2024
Eighth Revised Rate No. 21	Secondary Service 500 KW to 2 MW	Seventh Revised Rate No. 21	January 7, 2024
Eighth Revised Rate No. 23	Primary Service under 500 KW	Seventh Revised Rate No. 23	January 7, 2024
Third Revised Rate No. 25	Primary Service over 2 MW	Second Revised Rate No 25	January 7, 2024

**EFFECTIVE**

January 7, 2024  
Replaced by NMPRC  
By: Rule No. 540

Lea County Electric Cooperative, Inc.

  
Executive Vice President  
and General and Manager

LEA COUNTY ELECTRIC COOPERATIVE, INC.

December 7, 2023

Advice Notice No. 64

PUBLIC REGULATION COMMISSION  
OF THE STATE OF NEW MEXICO

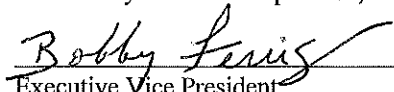
Page 2 of 2

<u>Rate No.</u>	<u>Title of Sheet</u>	<u>Canceling Rate No.</u>	<u>Date Effective</u>
Fifth Revised Rate No. 28	Petroleum Service	Fourth Revised Rate No. 28	January 7, 2024
Third Revised Rate No. 32	Secondary Service under 500KW	Second Revised Rate No. 32	January 7, 2024
Third Revised Rate No. 33	Secondary Service over 2 MW	Second Revised Rate No. 33	January 7, 2024
Third Revised Rate No. 34	Primary Service 500 KW to 2 MW	Second Revised Rate No. 34	January 7, 2024
Third Revised Rate No. 40	Special Services & Charges	Second Revised Rate No. 40	January 7, 2024
First Revised Rate No. 66	Large Power Grow Facilities	Original Rate No. 66	January 7, 2024
First Revised Rate No. 68	STC-22 Service	Original Rate No. 68	January 7, 2024

**EFFECTIVE**

January 7, 2024  
Replaced by NMPRC  
By: Rule No. 540

Lea County Electric Cooperative, Inc.

  
Executive Vice President  
and General and Manager

LEA COUNTY ELECTRIC COOPERATIVE, INC.  
 TWENTY-SIXTH REVISED TABLE OF CONTENTS  
 CANCELING TWENTY-FIFTH REVISED TABLE OF CONTENTS

RATES


Page 1 of 2

<u>RATE. NO.</u>	<u>TITLE</u>	
Seventh Revised	No. 1	Residential Service X
Original	No. 8	Commercial EV Charging X
Seventh Revised	No. 10	Small Commercial Service X
Fourth Revised	No. 11	Large Commercial Service X
Third Revised	No. 12	Small Irrigation Service X
Sixth Revised	No. 13	Cotton Gin Service X
Ninth Revised	No. 14	Large Irrigation Service X
Eighth Revised	No. 15	Municipal and School Service X
Sixth Revised	No. 19	Lighting Service
Eighth Revised	No. 21	Secondary Service 500 KW to 2MW X
Eighth Revised	No. 23	Primary Service Under 500KW X
Third Revised	No. 25	Primary Service Over 2MW X
Fifth Revised	No. 28	Petroleum Service X
Third Revised	No. 32	Secondary Service Under 500KW X
Third Revised	No. 33	Secondary Service Over 2MW X
Third Revised	No. 34	Primary Service 500KW to 2MW X

**EFFECTIVE**

January 7, 2024  
 Replaced by NMPRC  
 By: Rule No. 540

Advice Notice No. 64

  
 Executive Vice President  
 and General Manager

LEA COUNTY ELECTRIC COOPERATIVE, INC.  
TWENTY-SIXTH REVISED TABLE OF CONTENTS  
CANCELING TWENTY-FIFTH REVISED TABLE OF CONTENTS

RATES

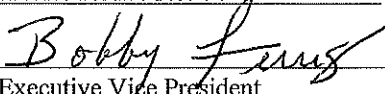
Page 2 of 2

	<u>RATE NO.</u>	<u>TITLE</u>	
Third Revised	No 40	Special Services	X
Original	No. 50	Wholesale Transmission Service	
First Revised	No. 60	Standard Tariff for Purchase of Energy from Qualifying Facilities 10 MW or Less	
First Revised	No. 66	Large Power-Grow Facilities	X
Original	No. 67	Standby Service Rider	
First Revised	No. 68	STC-22 Service	X

**EFFECTIVE**

January 7, 2024  
Replaced by NMPRC  
By: Rule No. 540

Advice Notice No. 64

  
Executive Vice President  
and General Manager

LEA COUNTY ELECTRIC COOPERATIVE, INC.  
SEVENTH REVISED RATE NO. 1  
CANCELING SIXTH REVISED RATE NO. 1

RESIDENTIAL SERVICE  
(X) Changes

Page 1 of 3

AVAILABILITY

Available system wide to all individual residential consumers, churches, farming, ranching and public use.  
Service can be single or three phase and is not available to member who qualifies for Rate 66.

MONTHLY RATE-BASIC

Customer Charge-Single Phase	\$ 23.50	
Customer Charge-Three Phase	\$ 38.50	
Demand Charge-per kW	\$ .50	X
Energy Charge-per kWh	\$ .085371	X

MONTHLY RATE-EV CHARGING

Customer Charge-Single Phase	\$ 23.50	
Customer Charge-Three Phase	\$ 38.50	
Demand Charge-per kW	\$ .50	X
Energy Charge-First 400 kWh	\$ .060371	X
Energy Charge-All Other	\$ .085371	X

MONTHLY RATE-NET METERING

Customer Charge-Single Phase	\$ 23.50	
Customer Charge-Three Phase	\$ 38.50	
Demand Charge-per kW	\$ .50	X
Energy Charge-per kWh	\$ .085371	X
Net Metering Charge	\$ 5.50	

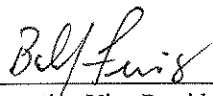
MINIMUM CHARGE

Each billing period the customer shall be obligated to pay the Customer Charge and the amount stated in any agreement with the customer, whichever is greater as a minimum, whether or not any energy is actually used.

Advice Notice No. 64

**EFFECTIVE**

January 7, 2024  
Replaced by NMPRC  
By: Rule No. 540

  
Executive Vice President  
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LEA COUNTY ELECTRIC COOPERATIVE, INC.  
SEVENTH REVISED RATE NO. 1  
CANCELING SIXTH REVISED RATE NO. 1

RESIDENTIAL SERVICE  
(X) Changes

Page 2 of 3

TERMS OF PAYMENT

The above rates and adjustments are net.

DETERMINATION OF BILLING DEMAND

The monthly kW billing capacity shall be the highest 15-minute kW reading in each billing period. X

OTHER TERMS AND PAYMENTS

Use of Service: Service under this schedule shall not be resold or sub-metered.

LEVELIZED PURCHASED POWER COST ADJUSTMENT CLAUSE

The above rates are based upon the cooperative's cost of purchased power for the year ended December 31, 2022, in the amount \$.065154 per kWh sold.


Method Of Calculation:

- A. The cost of purchased power to be used for the levelized purchased power cost adjustment (PCRf) shall be computed in accordance with Rule 550 of the New Mexico Public Regulation Commission.
- B. The procedure for monthly updating the levelized PCRf and reporting actual PCRf costs compared to amounts billed under the levelized PCRf shall be in accordance with the NMPRC Final Order under Case No. 2215 granting variance from NMPRC Rule 550.
- C. The charge per kWh of the above rate shall be increased or decreased by the amount that the Cooperative's purchase power cost per kWh exceeds or is less than the cooperative's base cost of purchased power of \$.065154 per kWh sold included in its rates.
- D. The Cooperative will roll over into a balancing account any over or under recoveries that occur and will incorporate that amount into the purchased power cost for the next rolling six-month period, unless otherwise directed or ordered by the commission. In addition, the Cooperative will calculate interest at an annual rate equal to the rate paid on security deposits on all month-end cumulative over collections of its levelized PCRf

Advice Notice No. 64

**EFFECTIVE**

January 7, 2024  
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By: Rule No. 540

  
Executive Vice President  
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LEA COUNTY ELECTRIC COOPERATIVE, INC.  
SEVENTH REVISED RATE NO. 1  
CANCELING SIXTH REVISED RATE NO. 1

RESIDENTIAL SERVICE  
(X) Changes

Page 3 of 3

clause and will reduce purchased power cost in the month following any cumulative over collection by the interest calculated.


TAX ADJUSTMENT CLAUSE

Billing under this rate may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of service.

**EFFECTIVE**

January 7, 2024  
Replaced by NMPRC  
By: Rule No. 540

Advice Notice No. 64

  
Executive Vice President  
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LEA COUNTY ELECTRIC COOPERATIVE, INC.  
ORIGINAL RATE NO. 8

COMMERCIAL EV CHARGING RATE

Page 1 of 2

AVAILABILITY

Available system wide for services to commercial electric vehicle charging stations.

MONTHLY RATE-BASIC

Customer Charge	\$ 55.00
Demand Charge-per kW	\$ 10.75
Energy Charge-per kWh	\$ .06250

MINIMUM CHARGE

Each billing period the customer shall be obligated to pay the Customer Charge and the amount stated in any agreement with the customer, whichever is greater as a minimum, whether or not any energy is actually used.

DETERMINATION OF BILLING DEMAND

The monthly kW billing capacity shall be the highest 15-minute kW reading in each billing period.

TERMS OF PAYMENT

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OTHER TERMS AND PAYMENTS

Use of Service: Service under this schedule shall not be resold or sub-metered.


LEVELIZED PURCHASED POWER COST ADJUSTMENT CLAUSE

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January 7, 2024  
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Advice Notice No. 64

  
Executive Vice President  
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LEA COUNTY ELECTRIC COOPERATIVE, INC.  
ORIGINAL RATE NO. 8

COMMERCIAL EV CHARGING RATE

Page 2 of 2

Method Of Calculation:

- A. The cost of purchased power to be used for the levelized purchased power cost adjustment (PCRf) shall be computed in accordance with Rule 550 of the New Mexico Public Regulation Commission.
- B. The procedure for monthly updating the levelized PCRf and reporting actual PCRf costs compared to amounts billed under the levelized PCRf shall be in accordance with the NMPRC Final Order under Case No. 2215 granting variance from NMPRC Rule 550.
- C. The charge per kWh of the above rate shall be increased or decreased by the amount that the Cooperative's purchase power cost per kWh exceeds or is less than the cooperative's base cost of purchased power of \$.065154 per kWh sold included in its rates.
- D. The Cooperative will roll over into a balancing account any over or under recoveries that occur and will incorporate that amount into the purchased power cost for the next rolling six-month period, unless otherwise directed or ordered by the commission. In addition, the Cooperative will calculate interest at an annual rate equal to the rate paid on security deposits on all month-end cumulative over collections of its levelized PCRf clause and will reduce purchased power cost in the month following any cumulative over collection by the interest calculated.

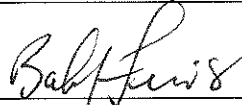
TAX ADJUSTMENT CLAUSE

Billing under this rate may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of service.

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January 7, 2024  
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Advice Notice No. 64



Executive Vice President  
and General and Manager

LEA COUNTY ELECTRIC COOPERATIVE, INC.  
SEVENTH REVISED RATE NO. 10  
CANCELING SIXTH REVISED RATE NO. 10

SMALL COMMERCIAL SERVICE  
(X) Changes

Page 1 of 2

AVAILABILITY

Available system wide for all single and three phase service with 25 KW or less for all nonresidential use not specified in cooperative's residential schedule.

MONTHLY RATE-BASIC

Customer Charge - Single Phase	\$ 27.50	
Energy Charge – Single Phase	\$ .077342	X
Demand Charge – per kW	\$ .75	X
Customer Charge – Three Phase	\$ 42.50	
Energy Charge – per kWh	\$ .077342	X

MONTHLY RATE-NET METERING

Customer Charge-Single Phase	\$ 27.50	
Customer Charge-Three Phase	\$ 42.50	
Demand Charge – per kW	\$ .75	X
Energy Charge-per kWh	\$ .077342	X
Net Metering Charge	\$ 5.50	

MINIMUM CHARGE

Each billing period the customer shall be obligated to pay the Customer Charge and the amount stated in any agreement with the customer, whichever is greater as a minimum, whether or not any energy is actually used.

TERMS OF PAYMENT

The above rates and adjustments are net.

DETERMINATION OF BILLING DEMAND

The monthly kW billing capacity shall be the highest 15-minute kW reading in each billing period. X

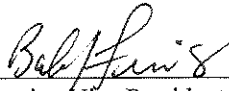
OTHER TERMS AND CONDITIONS

Use of Service: Service under this schedule shall not be resold or sub-metered.

**EFFECTIVE**

January 7, 2024  
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Executive Vice President  
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LEA COUNTY ELECTRIC COOPERATIVE, INC.  
SEVENTH REVISED RATE NO. 10  
CANCELING SIXTH REVISED RATE NO. 10

SMALL COMMERCIAL SERVICE  
(X) Changes

Page 2 of 2

LEVELIZED PURCHASED POWER COST ADJUSTMENT CLAUSE

The above rates are based upon the cooperative's cost of purchased power for the year ended December 31, 2022, in the amount of \$.065154 per kWh sold.

Method Of Calculation:

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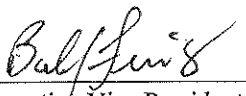
TAX ADJUSTMENT CLAUSE

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January 7, 2024  
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Advice Notice No.64

  
Executive Vice President  
and General Manager

LEA COUNTY ELECTRIC COOPERATIVE, INC.  
FOURTH REVISED RATE NO. 11  
CANCELLING THIRD REVISED RATE NO. 11

LARGE COMMERCIAL SERVICE  
(X) Changes

Page 1 of 2

AVAILABILITY

Available system-wide for all single and three-phase service with more than 25 KW for all nonresidential use not specified in cooperative's residential schedules.

MONTHLY RATE

Customer Charge	\$ 55.00	X
Demand Charge – per KW	\$ 7.90	X
Energy Charge – per kWh	\$ .065850	X

MINIMUM CHARGE

Each billing period the customer shall be obligated to pay the Customer Charge and the amount stated in any agreement with the customer, whichever is greater as a minimum, whether or not any energy is actually used.

TERMS OF PAYMENT

The above rates and adjustments are net.

DETERMINATION OF BILLING DEMAND

The monthly KW billing capacity shall be the highest 15 minute KW reading in each billing period.

OTHER TERMS AND CONDITIONS

Use of Service: Service under this schedule shall not be resold or sub-metered.

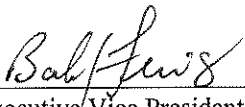
LEVELIZED PURCHASED POWER COST ADJUSTMENT CLAUSE

The above rates are based upon the Cooperative's cost of purchased power for the year ended December 31, 2022, in the amount of \$.065154 per kWh sold.

**EFFECTIVE**

January 7, 2024  
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Executive Vice President  
and General Manager

LEA COUNTY ELECTRIC COOPERATIVE, INC.  
FOURTH REVISED RATE NO. 11  
CANCELLING THIRD REVISED RATE NO. 11

LARGE COMMERCIAL SERVICE  
(X) Changes

Page 2 of 2

Method Of Calculation:

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- B. The procedure for monthly updating the levelized PCRf and reporting actual PCRf costs compared to amounts billed under the levelized PCRf shall be in accordance with the NMPRC Final Order under Case No. 2215 granting variance from NMPRC Rule 550.
- C. The charge per kWh of the above rate shall be increased or decreased by the amount that the Cooperative's purchase power cost per kWh exceeds or is less than the cooperative's base cost of purchased power of \$.065154 per kWh sold included in its rates.
- D. The Cooperative will roll over into a balancing account any over or under recoveries that occur and will incorporate that amount into the purchased power cost for the next rolling six-month period, unless otherwise directed or ordered by the commission. In addition, the Cooperative will calculate interest at an annual rate equal to the rate paid on security deposits on all month-end cumulative over collections of its levelized PCRf clause and will reduce purchased power cost in the month following any cumulative over collection by the interest calculated.


TAX ADJUSTMENT CLAUSE

Billing under this rate may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of service.

**EFFECTIVE**

January 7, 2024  
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Advice Notice No.64

  
Executive Vice President  
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LEA COUNTY ELECTRIC COOPERATIVE, INC.  
THIRD REVISED RATE NO. 12  
CANCELLING SECOND REVISED RATE NO. 12

SMALL IRRIGATION SERVICE

(X) Changes

Page 1 of 2

AVAILABILITY

Available system-wide to irrigation service accounts with below 50 KW demand.

MONTHLY RATE

Customer Charge	\$ 30.00	X
Demand Charge – per KW	\$ 7.30	X
Energy Charge – per kWh	\$ .067548	X

MINIMUM CHARGE

Each billing period the customer shall be obligated to pay the Customer Charge and the amount stated in any agreement with the customer, whichever is greater as a minimum, whether or not any energy is actually used.

TERMS OF PAYMENT

The above rates and adjustments are net.

DETERMINATION OF BILLING DEMAND

The monthly KW billing capacity shall be the highest 15 minute KW reading in each billing period.

CONTRACT PERIOD

Any contract under this schedule shall be made for a period of ten years and thereafter until terminated either by agreement of the parties or by modification of rates as approved by the New Mexico Public Regulation Commission, or where service is no longer required on ten days written notice.

LEVELIZED PURCHASED POWER COST ADJUSTMENT CLAUSE.

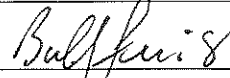
For purposes of this clause purchased power cost is defined as purchased electricity cost from all suppliers without deduction for wholesale interruptible credits.

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Advice Notice No. 64 \_\_\_\_\_

  
\_\_\_\_\_  
Executive Vice President  
and General Manager

LEA COUNTY ELECTRIC COOPERATIVE, INC.  
THIRD REVISED RATE NO. 12  
CANCELLING SECOND REVISED RATE NO. 12

SMALL IRRIGATION SERVICE

Page 2 of 2

(X) Changes

Method Of Calculation:

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- D. The Cooperative will roll over into a balancing account any over or under recoveries that occur and will incorporate that amount into the purchased power cost for the next rolling six-month period, unless otherwise directed or ordered by the commission. In addition, the Cooperative will calculate interest at an annual rate equal to the rate paid on security deposits on all month-end cumulative over collections of its levelized PCRf clause and will reduce purchased power cost in the month following any cumulative over collection by the interest calculated.

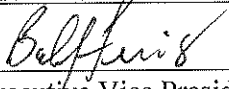
TAX ADJUSTMENT CLAUSE

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Advice Notice No. 64

  
Executive Vice President  
and General Manager

LEA COUNTY ELECTRIC COOPERATIVE, INC.  
SIXTH REVISED RATE NO. 13  
CANCELLING FIFTH REVISED RATE NO. 13

COTTON GIN SERVICE  
(X) Changes

Page 1 of 2

AVAILABILITY

Available system wide for cotton gins.

MONTHLY RATE

Customer Charge	\$ 200.00	
Demand Charge – per KW	\$ 10.15	X
Energy Charge – per kWh	\$ .06682	X

MINIMUM CHARGE

Each billing period the customer shall be obligated to pay the Customer Charge and the amount stated in any agreement with the customer, whichever is greater as a minimum, whether or not any energy is actually used.

TERMS OF PAYMENT

The above rates and adjustments are net.

DETERMINATION OF BILLING DEMAND

The monthly kW billing capacity shall be the highest 15-minute kW reading in each billing period.

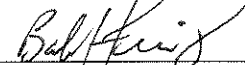
LEVELIZED PURCHASED POWER COST ADJUSTMENT CLAUSE

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January 7, 2024  
Replaced by NMPRC  
By: Rule No. 540

Advice Notice No. 64

  
Executive Vice President  
and General and Manager



LEA COUNTY ELECTRIC COOPERATIVE, INC.  
SIXTH REVISED RATE NO. 13  
CANCELLING FIFTH REVISED RATE NO. 13

COTTON GIN SERVICE  
(X) Changes

Page 2 of 2

Method Of Calculation:

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- D. The Cooperative will roll over into a balancing account any over or under recoveries that occur and will incorporate that amount into the purchased power cost for the next rolling six-month period, unless otherwise directed or ordered by the commission. In addition, the Cooperative will calculate interest at an annual rate equal to the rate paid on security deposits on all month-end cumulative over collections of its levelized PCRf clause and will reduce purchased power cost in the month following any cumulative over collection by the interest calculated.


TAX ADJUSTMENT CLAUSE

Billing under this rate may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of service.

**EFFECTIVE**

January 7, 2024  
Replaced by NMPRC  
By: Rule No. 540

Advice Notice No. 64

  
Executive Vice President  
and General and Manager

LEA COUNTY ELECTRIC COOPERATIVE, INC.  
NINTH REVISED RATE NO. 14  
CANCELING EIGHTH REVISED RATE NO. 14

LARGE IRRIGATION SERVICE  
(X) Changes

Page 1 of 2

AVAILABILITY

Available system-wide to irrigation service accounts with 50KW demand or above.

MONTHLY RATE

Customer Charge	\$ 35.00	
Demand Charge – per KW	\$ 9.50	X
Energy Charge – per kWh	\$ .059786	X

MINIMUM CHARGE

Each billing period the customer shall be obligated to pay the Customer Charge and the amount stated in any agreement with the customer, whichever is greater as a minimum, whether or not any energy is actually used.

TERMS OF PAYMENT

The above rates and adjustments are net.

DETERMINATION OF BILLING DEMAND

The monthly kW billing capacity shall be the highest 15-minute kW reading in each billing period.

CONTRACT PERIOD

Any contract under this schedule shall be made for a period of ten years and thereafter until terminated either by agreement of the parties or by modification of rates as approved by the New Mexico Public Regulation Commission, or where service is no longer required on ten days written notice.

LEVELIZED PURCHASED POWER COST ADJUSTMENT CLAUSE.

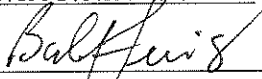
For purposes of this clause purchased power cost is defined as purchased electricity cost from all suppliers without deduction for wholesale interruptible credits.

The above rates are based upon the Cooperative's cost of purchased power for the year ended December 31, 2022, in the amount of \$.065154 per kWh sold.

**EFFECTIVE**

January 7, 2024  
Replaced by NMPRC  
By: Rule No. 540

Advice Notice No. 64

  
Executive Vice President  
and General Manager

LEA COUNTY ELECTRIC COOPERATIVE, INC.  
NINTH REVISED RATE NO. 14  
CANCELING EIGHTH REVISED RATE NO. 14

LARGE IRRIGATION SERVICE

Page 2 of 2

(X) Changes

Method Of Calculation:

- A. The cost of purchased power to be used for the levelized purchased power cost adjustment (PCRF) shall be computed in accordance with Rule 550 of the New Mexico Public Regulation Commission.
- B. The procedure for monthly updating the levelized PCRF and reporting actual PCRF costs compared to amounts billed under the levelized PCRF shall be in accordance with the NMPRC Final Order under Case No. 2215 granting variance from NMPRC Rule 550.
- C. The charge per kWh of the above rate shall be increased or decreased by the amount that the Cooperative's purchase power cost per kWh exceeds or is less than the cooperative's base cost of purchased power of \$.065154 per kWh sold included in its rates.
- D. The Cooperative will roll over into a balancing account any over or under recoveries that occur and will incorporate that amount into the purchased power cost for the next rolling six-month period, unless otherwise directed or ordered by the commission. In addition, the Cooperative will calculate interest at an annual rate equal to the rate paid on security deposits on all month-end cumulative over collections of its levelized PCRF clause and will reduce purchased power cost in the month following any cumulative over collection by the interest calculated.

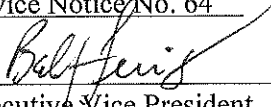
TAX ADJUSTMENT CLAUSE

Billing under this rate may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of service.

**EFFECTIVE**

January 7, 2024  
Replaced by NMPRC  
By: Rule No. 540

Advice Notice No. 64

  
\_\_\_\_\_  
Executive Vice President  
and General Manager

LEA COUNTY ELECTRIC COOPERATIVE, INC.  
EIGHTH REVISED NO. 15  
CANCELING SEVENTH REVISED RATE NO. 15

MUNICIPAL AND SCHOOL SERVICE  
(X) Changes

Page 1 of 2

AVAILABILITY

Available system wide to all municipalities, schools and churches that do not qualify for Rate 1.

MONTHLY RATE

Customer Charge	\$ 40.00	X
Demand Charge – per kW	\$ 9.05	X
Energy Charge – per kWh	\$ .057562	X

MINIMUM CHARGE

Each billing period the customer shall be obligated to pay the Customer Charge and the amount stated in any agreement with the customer, whichever is greater as a minimum, whether or not any energy is actually used.

TERMS OF PAYMENT

The above rates and adjustments are net.

DETERMINATION OF BILLING DEMAND

The monthly kW billing capacity shall be the highest 15 minute kW reading in each billing period.

LEVELIZED PURCHASED POWER COST ADJUSTMENT CLAUSE

The above rates are based upon the cooperative's cost of purchased power for the year ended December 31, 2022, in the amount \$.065154 per kWh sold.

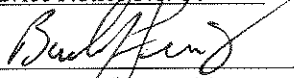
Method Of Calculation:

- A. The cost of purchased power to be used for the levelized purchased power cost adjustment (PCRF) shall be computed in accordance with Rule 550 of the New Mexico Public Regulation Commission.
- B. The procedure for monthly updating the levelized PCRF and reporting actual PCRF costs compared to amounts billed under the levelized PCRF shall be in accordance with the NMPRC Final Order under Case No. 2215 granting variance from NMPRC Rule 550.

**EFFECTIVE**

January 7, 2024  
Replaced by NMPRC  
By: Rule No. 540

Advice Notice No. 64

  
Executive Vice President  
and General Manager

LEA COUNTY ELECTRIC COOPERATIVE, INC.  
EIGHTH REVISED NO. 15  
CANCELING SEVENTH REVISED RATE NO. 15

MUNICIPAL AND SCHOOL SERVICE  
(X) Changes

Page 2 of 2

- C. The charge per kWh of the above rate shall be increased or decreased by the amount that the Cooperative's purchase power cost per kWh exceeds or is less than the cooperative's base cost of purchased power of \$.065154 per kWh sold included in its rates.
- D. The Cooperative will roll over into a balancing account any over or under recoveries that occur and will incorporate that amount into the purchased power cost for the next rolling six-month period, unless otherwise directed or ordered by the commission. In addition, the Cooperative will calculate interest at an annual rate equal to the rate paid on security deposits on all month-end cumulative over collections of its levelized PCRF clause and will reduce purchased power cost in the month following any cumulative over collection by the interest calculated.

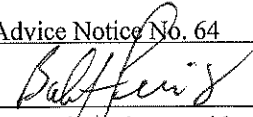
TAX ADJUSTMENT CLAUSE

Billing under this rate may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of service.

**EFFECTIVE**

January 7, 2024  
Replaced by NMPRC  
By: Rule No. 540

Advice Notice No. 64

  
Executive Vice President  
and General Manager

LEA COUNTY ELECTRIC COOPERATIVE, INC.  
EIGHTH REVISED RATE NO. 21  
CANCELING SEVENTH REVISED RATE NO. 21

SECONDARY SERVICE 500 KW TO 2000 KW  
(X) Changes

Page 1 of 2

AVAILABILITY

Available system wide for secondary metering of petroleum pumping, pipeline pumping and such other service from 500 KW to 2000 KW demand in conjunction therewith and incidental thereto.

MONTHLY RATE

Customer Charge	\$ 350.00	X
Demand Charge – per KW	\$ 11.20	X
Energy Charge – per kWh	\$ .059485	X

MINIMUM CHARGE

Each billing period the customer shall be obligated to pay the Customer Charge and the amount stated in any agreement with the customer, whichever is greater as a minimum, whether or not any energy is actually used.

TERMS OF PAYMENT

The above rates and adjustments are net.

CONTRACT PERIOD

Any contract under this schedule shall be made for a period of five years and will terminate at the end of the five year period.

DETERMINATION OF BILLING DEMAND

The monthly kW billing capacity shall be the highest 15-minute kW reading in each billing period or the contracted kW demand.

LEVELIZED PURCHASED POWER COST ADJUSTMENT CLAUSE

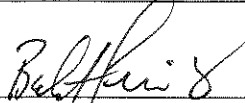
For purposes of this clause purchased power cost is defined as purchased electricity cost from all suppliers without deduction for wholesale interruptible credits.

The above rates are based upon the Cooperative's cost of purchased power for the year ended December 31, 2022, in the amount of \$.065154 per kWh sold.

**EFFECTIVE**

January 7, 2024  
Replaced by NMPRC  
By: Rule No. 540

Advice Notice No. 64

  
Executive Vice President  
and General Manager

LEA COUNTY ELECTRIC COOPERATIVE, INC.  
EIGHTH REVISED RATE NO. 21  
CANCELING SEVENTH REVISED RATE NO. 21

SECONDARY SERVICE 500 KW TO 2000 KW  
(X) Changes

Page 2 of 2

Method Of Calculation:

- A. The cost of purchased power to be used for the levelized purchased power cost adjustment (PCRF) shall be computed in accordance with Rule 550 of the New Mexico Public Regulation Commission.
- B. The procedure for monthly updating the levelized PCRF and reporting actual PCRF costs compared to amounts billed under the levelized PCRF shall be in accordance with the NMPRC Final Order under Case No. 2215 granting variance from NMPRC Rule 550.
- C. The charge per kWh of the above rate shall be increased or decreased by the amount that the Cooperative's purchase power cost per kWh exceeds or is less than the cooperative's base cost of purchased power of \$.065154 per kWh sold included in its rates.
- D. The Cooperative will roll over into a balancing account any over or under recoveries that occur and will incorporate that amount into the purchased power cost for the next rolling six-month period, unless otherwise directed or ordered by the commission. In addition, the Cooperative will calculate interest at an annual rate equal to the rate paid on security deposits on all month-end cumulative over collections of its levelized PCRF clause and will reduce purchased power cost in the month following any cumulative over collection by the interest calculated.

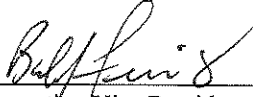
TAX ADJUSTMENT CLAUSE

Billing under this rate may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of service.

**EFFECTIVE**

January 7, 2024  
Replaced by NMPRC  
By: Rule No. 540

Advice Notice No. 64

  
Executive Vice President  
and General Manager

LEA COUNTY ELECTRIC COOPERATIVE, INC.  
EIGHTH REVISED-RATE NO. 23  
CANCELING SEVENTH REVISED-RATE NO. 23

PRIMARY SERVICE UNDER 500 KW  
(X) Changes

Page 1 of 2

AVAILABILITY

Available system-wide, under contract, for petroleum pumping, pipeline pumping, government agencies, industrial uses, and such other service in conjunction therewith and incidental thereto, supplied at one point of delivery, measured by watt-hour meter, where facilities of adequate capacity and suitable potential are adjacent to the premises to be served under 500 kW demand.

Not applicable to re-metering or breakdown unless specifically contracted. Not applicable to resale or standby service.

MONTHLY RATE

Customer Charge	\$ 150.00	
Demand Charge – per kW	\$ 10.70	X
Energy Charge – per kWh	\$ .059499	X

If service is provided at primary voltage, and the customer owns all facilities past the metering point, the Demand Charge and Energy Charge shall be reduced by three percent (3%).

MINIMUM CHARGE

Each billing period the customer shall be obligated to pay the Customer Charge and the amount stated in any agreement with the customer, whichever is greater as a minimum, whether or not any energy is actually used.

TERMS OF PAYMENT

The above rates and adjustments are net.

CONTRACT PERIOD

Any contracts under this schedule shall be made for a period of five years and will terminate at the end of the five-year period.

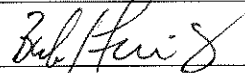
DETERMINATION OF BILLING DEMAND

The monthly kW billing capacity shall be the highest 15-minute kW reading in each billing period or the contracted kW demand.

**EFFECTIVE**

January 7, 2024  
Replaced by NMPRC  
By: Rule No. 540

Advice Notice No.64

  
Executive Vice President  
and General Manager



LEA COUNTY ELECTRIC COOPERATIVE, INC.  
EIGHTH REVISED-RATE NO. 23  
CANCELING SEVENTH REVISED-RATE NO. 23

PRIMARY SERVICE UNDER 500 KW  
(X) Changes

Page 2 of 2

LEVELIZED FUEL AND PURCHASED POWER COST ADJUSTMENT CLAUSE

For purposes of this clause purchased power cost is defined as purchased electricity cost from all suppliers without deduction for wholesale interruptible credits.

The above rates are based upon the cooperative's cost of purchased power for the year ended December 31, 2022, in the amount of \$.065154 per kWh sold.

Method Of Calculation:

- A. The cost of purchased power to be used for the levelized purchased power cost adjustment (PCRF) shall be computed in accordance with Rule 550 of the New Mexico Public Regulation Commission.
- B. The procedure for monthly updating the levelized PCRF and reporting actual PCRF costs compared to amounts billed under the levelized PCRF shall be in accordance with the NMPRC Final Order under Case No. 2215 granting variance from NMPRC Rule 550.
- C. The charge per kWh of the above rate shall be increased or decreased by the amount that the Cooperative's purchase power cost per kWh exceeds or is less than the cooperative's base cost of purchased power of \$.065154 per kWh sold included in its rates.
- D. The Cooperative will roll over into a balancing account any over or under recoveries that occur and will incorporate that amount into the purchased power cost for the next rolling six-month period, unless otherwise directed or ordered by the commission. In addition, the Cooperative will calculate interest at an annual rate equal to the rate paid on security deposits on all month-end cumulative over collections of its levelized PCRF clause and will reduce purchased power cost in the month following any cumulative over collection by the interest calculated.

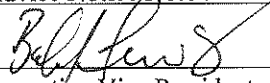
TAX ADJUSTMENT CLAUSE

Billing under this rate may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of service.

**EFFECTIVE**

January 7, 2024  
Replaced by NMPRC  
By: Rule No. 540

Advice Notice No. 64

  
Executive Vice President  
and General Manager

LEA COUNTY ELECTRIC COOPERATIVE, INC.  
THIRD REVISED RATE NO. 25  
CANCELING SECOND REVISED RATE NO. 25

PRIMARY SERVICE OVER 2000 KW  
(X) Changes

Page 1 of 2

AVAILABILITY

Available system-wide, under contract, for petroleum pumping, pipeline pumping, government agencies, industrial uses, and such other service in conjunction therewith and incidental thereto, supplied at one point of delivery, measured by watt-hour meter, where facilities of adequate capacity and suitable potential are adjacent to the premises to be served over 2,000 KW demand.

Not applicable to re-metering or breakdown unless specifically contracted. Not applicable to resale or standby service.

MONTHLY RATE

Customer Charge	\$600.00	
Demand Charge – per KW	\$ 10.85	X
Energy Charge – per kWh	\$ .060670	X

If service is provided at primary voltage, and the customer owns all facilities past the metering point, the Demand Charge and Energy Charge shall be reduced three percent (3%).

MINIMUM CHARGE

Each billing period the customer shall be obligated to pay the Customer Charge and the amount stated in any agreement with the customer, whichever is greater as a minimum, whether or not any energy is actually used.

TERMS OF PAYMENT

The above rates and adjustments are net.

CONTRACT PERIOD

Any contracts under this schedule shall be made for a period of five years and will terminate at the end of the five-year period.


DETERMINATION OF BILLING DEMAND

The monthly kW billing capacity shall be the highest 15 minute kW reading in each billing period or the contracted kW demand.

**EFFECTIVE**

January 7, 2024  
Replaced by NMPC  
By: Rule No. 540

Advice Notice No.64

  
Executive Vice President  
and General Manager

LEA COUNTY ELECTRIC COOPERATIVE, INC.  
THIRD REVISED RATE NO. 25  
CANCELING SECOND REVISED RATE NO. 25

PRIMARY SERVICE OVER 2000 KW  
(X) Changes

Page 2 of 2

LEVELIZED FUEL AND PURCHASED POWER COST ADJUSTMENT CLAUSE

For purposes of this clause purchased power cost is defined as purchased electricity cost from all suppliers without deduction for wholesale interruptible credits.

The above rates are based upon the cooperative's cost of purchased power for the year ended December 31, 2022, in the amount of \$.065154 per kWh sold.

Method Of Calculation:

- A. The cost of purchased power to be used for the levelized purchased power cost adjustment (PCRF) shall be computed in accordance with Rule 550 of the New Mexico Public Regulation Commission.
- B. The procedure for monthly updating the levelized PCRF and reporting actual PCRF costs compared to amounts billed under the levelized PCRF shall be in accordance with the NMPRC Final Order under Case No. 2215 granting variance from NMPRC Rule 550.
- C. The charge per kWh of the above rate shall be increased or decreased by the amount that the Cooperative's purchase power cost per kWh exceeds or is less than the cooperative's base cost of purchased power of \$.065154 per kWh sold included in its rates.
- D. The Cooperative will roll over into a balancing account any over or under recoveries that occur and will incorporate that amount into the purchased power cost for the next rolling six-month period, unless otherwise directed or ordered by the commission. In addition, the Cooperative will calculate interest at an annual rate equal to the rate paid on security deposits on all month-end cumulative over collections of its levelized PCRF clause and will reduce purchased power cost in the month following any cumulative over collection by the interest calculated.

TAX ADJUSTMENT CLAUSE

Billing under this rate may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of service.

**EFFECTIVE**

January 7, 2024  
Replaced by NMPRC  
By: Rule No. 540

Advice Notice No.64

  
Executive Vice President  
and General Manager

LEA COUNTY ELECTRIC COOPERATIVE, INC.  
FIFTH REVISED RATE NO. 28  
CANCELLING FOURTH REVISED RATE NO. 28

PETROLEUM SERVICE  
(X) Changes

Page 1 of 2

AVAILABILITY

Available system-wide under contract, requiring initially 9000 KW metered demand for recovery of oil and gas and other service in conjunction therewith and incidental thereto, supplied at one point of delivery pursuant to an electric service agreement entered into between utility and customer.

This schedule applies to substation delivery at approximately 7200/12470vY and/or 14400/24900vY, whichever potential is available and metered at delivered potential. Not applicable to re-metering or breakdown unless specifically contracted. Not applicable to resale or standby service.

MONTHLY RATE

Customer Charge	\$600.00	
Demand Charge – per kW	\$ 11.35	X
Energy Charge – per kWh	\$ .051183	X

MINIMUM CHARGE

Each billing period the customer shall be obligated to pay the Customer Charge and the amount stated in any agreement with the customer, whichever is greater as a minimum, whether or not any energy is actually used.

DETERMINATION OF BILLING DEMAND

The KW capacity will be determined by measurement by taking the highest monthly 30 minute integrated KW reading, but not less than 60 percent of the highest demand established in the last eleven months. The primary meter installation will be at the low side of the substation transformer supplying the load. If an additional load requiring a transformation other than 4160/12470 is added, service will be available adjacent to the 12470 meter at 24900. The meters will be combined by a method acceptable to both parties to determine an accurate coincident peak demand.

TERMS OF PAYMENT

The above rates and adjustments are net.

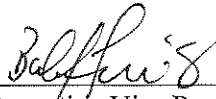
TAX ADJUSTMENT CLAUSE

Billing under this rate may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of service.

Advice Notice No. 64

**EFFECTIVE**

January 7, 2024  
Replaced by NMPRC  
By: Rule No. 540

  
Executive Vice President  
and General Manager

LEA COUNTY ELECTRIC COOPERATIVE, INC.  
FIFTH REVISED RATE NO. 28  
CANCELLING FOURTH REVISED RATE NO. 28

PETROLEUM SERVICE

Page 2 of 2

(X) Changes

LEVELIZED PURCHASED POWER COST ADJUSTMENT CLAUSE

For purposes of this clause purchased power cost is defined as purchased electricity cost from all suppliers without deduction for wholesale interruptible credits.

The above rates are based upon the cooperative's cost of generating plant fuel plus the cost of purchased power for the year ended December 31, 2022, in the amount of \$.065154 per kWh sold.


Method Of Calculation:

- A. The cost of purchased power to be used for the levelized purchased power cost adjustment (PCRf) shall be computed in accordance with Rule 550 of the New Mexico Public Regulation Commission.
- B. The procedure for monthly updating the levelized PCRf and reporting actual PCRf costs compared to amounts billed under the levelized PCRf shall be in accordance with the NMPRC Final Order under Case No. 2215 granting variance from NMPRC Rule 550.
- C. The charge per kWh of the above rate shall be increased or decreased by the amount that the Cooperative's purchase power cost per kWh exceeds or is less than the cooperative's base cost of purchased power of \$.065154 per kWh sold included in its rates.
- D. The Cooperative will roll over into a balancing account any over or under recoveries that occur and will incorporate that amount into the purchased power cost for the next rolling six-month period, unless otherwise directed or ordered by the commission. In addition, the Cooperative will calculate interest at an annual rate equal to the rate paid on security deposits on all month-end cumulative over collections of its levelized PCRf clause and will reduce purchased power cost in the month following any cumulative over collection by the interest calculated.

Advice Notice No. 64

**EFFECTIVE**

January 7, 2024  
Replaced by NMPRC  
By: Rule No. 540

  
Executive Vice President  
and General Manager

LEA COUNTY ELECTRIC COOPERATIVE, INC.  
THIRD REVISED RATE NO. 32  
CANCELLING SECOND REVISED RAE NO. 32

SECONDARY SERVICE UNDER 500 KW  
(X) Changes

Page 1 of 2

AVAILABILITY

Available system wide for secondary metering of petroleum pumping, pipeline pumping and other such service below 500 kW demand in conjunction therewith and incidental thereto.

MONTHLY RATE

Customer Charge	\$ 75.00	
Demand Charge – per kW	\$ 10.70	X
Energy Charge – per kWh	\$ .059499	X

MINIMUM CHARGE

Each billing period the customer shall be obligated to pay the Customer Charge and the amount stated in any agreement with the customer, whichever is greater as a minimum, whether or not any energy is actually used.

TERMS OF PAYMENT

The above rates and adjustments are net.

CONTRACT PERIOD

Any contracts under this schedule shall be made for a period of five years and will terminate at the end of the five-year period.

DETERMINATION OF BILLING DEMAND


The monthly kW billing capacity shall be the highest 15-minute kW reading in each billing period or the contracted kW demand.

LEVELIZED PURCHASED POWER COST ADJUSTMENT CLAUSE

For purposes of this clause purchased power cost is defined as purchased electricity cost from all suppliers without deduction for wholesale interruptible credits.

The above rates are based upon the Cooperative's cost of purchased power for the year ended December 31, 2022, in the amount of \$.065154 per kWh sold.

Advice Notice No. 64

  
Executive Vice President  
and General Manager

**EFFECTIVE**

January 7, 2024  
Replaced by NMPC  
By: Rule No. 540

LEA COUNTY ELECTRIC COOPERATIVE, INC.  
THIRD REVISED RATE NO. 32  
CANCELLING SECOND REVISED RAE NO. 32

SECONDARY SERVICE UNDER 500 KW  
(X) Changes

Page 2 of 2

Method Of Calculation:

- A. The cost of purchased power to be used for the levelized purchased power cost adjustment (PCRf) shall be computed in accordance with Rule 550 of the New Mexico Public Regulation Commission.
- B. The procedure for monthly updating the levelized PCRf and reporting actual PCRf costs compared to amounts billed under the levelized PCRf shall be in accordance with the NMPRC Final Order under Case No. 2215 granting variance from NMPRC Rule 550.
- C. The charge per kWh of the above rate shall be increased or decreased by the amount that the Cooperative's purchase power cost per kWh exceeds or is less than the cooperative's base cost of purchased power of \$.065154 per kWh sold included in its rates.
- D. The Cooperative will roll over into a balancing account any over or under recoveries that occur and will incorporate that amount into the purchased power cost for the next rolling six-month period, unless otherwise directed or ordered by the commission. In addition, the Cooperative will calculate interest at an annual rate equal to the rate paid on security deposits on all month-end cumulative over collections of its levelized PCRf clause and will reduce purchased power cost in the month following any cumulative over collection by the interest calculated.

TAX ADJUSTMENT CLAUSE

Billing under this rate may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of service.

**EFFECTIVE**

January 7, 2024  
Replaced by NMPRC  
By: Rule No. 540

Advice Notice No. 64



Executive Vice President  
and General Manager

LEA COUNTY ELECTRIC COOPERATIVE, INC.  
THIRD REVISED RATE NO. 33  
CANCELLING SECOND RATE NO. 33

SECONDARY SERVICE OVER 2000 KW  
(X) Changes

Page 1 of 2

AVAILABILITY

Available system wide for secondary metering of petroleum pumping, pipeline pumping and such other service over 2000 kW demand in conjunction therewith and incidental thereto.

MONTHLY RATE

Customer Charge	\$ 600.00	
Demand Charge – per kW	\$ 10.85	X
Energy Charge – per kWh	\$ .060670	X

MINIMUM CHARGE

Each billing period the customer shall be obligated to pay the Customer Charge and the amount stated in any agreement with the customer, whichever is greater as a minimum, whether or not any energy is actually used.

TERMS OF PAYMENT

The above rates and adjustments are net.

CONTRACT PERIOD

Any contracts under this schedule shall be made for a period of five years and will terminate at the end of the five-year period.

DETERMINATION OF BILLING DEMAND

The monthly kW billing capacity shall be the highest 15-minute kW reading in each billing period or the contracted kW demand.

LEVELIZED PURCHASED POWER COST ADJUSTMENT CLAUSE

For purposes of this clause purchased power cost is defined as purchased electricity cost from all suppliers without deduction for wholesale interruptible credits.

The above rates are based upon the Cooperative's cost of purchased power for the year ended December 31, 2022 in the amount of \$.065154 per kWh sold.

Advice Notice No. 64



Executive Vice President  
and General Manager

**EFFECTIVE**

January 7, 2024  
Replaced by NMPRC  
By: Rule No. 540



LEA COUNTY ELECTRIC COOPERATIVE, INC.  
THIRD REVISED RATE NO. 33  
CANCELLING SECOND RATE NO. 33

SECONDARY SERVICE OVER 2000 KW  
(X) Changes

Page 2 of 2

Method Of Calculation:

- A. The cost of purchased power to be used for the levelized purchased power cost adjustment (PCRF) shall be computed in accordance with Rule 550 of the New Mexico Public Regulation Commission.
- B. The procedure for monthly updating the levelized PCRF and reporting actual PCRF costs compared to amounts billed under the levelized PCRF shall be in accordance with the NMPRC Final Order under Case No. 2215 granting variance from NMPRC Rule 550.
- C. The charge per kWh of the above rate shall be increased or decreased by the amount that the Cooperative's purchase power cost per kWh exceeds or is less than the cooperative's base cost of purchased power of \$.065154 per kWh sold included in its rates.
- D. The Cooperative will roll over into a balancing account any over or under recoveries that occur and will incorporate that amount into the purchased power cost for the next rolling six-month period, unless otherwise directed or ordered by the commission. In addition, the Cooperative will calculate interest at an annual rate equal to the rate paid on security deposits on all month-end cumulative over collections of its levelized PCRF clause and will reduce purchased power cost in the month following any cumulative over collection by the interest calculated.

TAX ADJUSTMENT CLAUSE

Billing under this rate may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of service.

**EFFECTIVE**

January 7, 2024  
Replaced by NMPRC  
By: Rule No. 540

Advice Notice No. 64



Executive Vice President  
and General Manager

LEA COUNTY ELECTRIC COOPERATIVE, INC.  
THIRD REVISED RATE NO. 34  
CANCELLING SECOND REVISED RATE NO. 34

PRIMARY SERVICE FROM 500 kW TO 2000 kW  
(X) Changes

Page 1 of 2

AVAILABILITY

Available system-wide, under contract, for petroleum pumping, pipeline pumping, government agencies, industrial uses, and such other service in conjunction therewith and incidental thereto, supplied at one point of delivery, measured by watt-hour meter, where facilities of adequate capacity and suitable potential are adjacent to the premises to be served from 500 kW to 2,000 kW demand.

Not applicable to re-metering or breakdown unless specifically contracted. Not applicable to resale or standby service.

MONTHLY RATE

Customer Charge	\$ 400.00	
Demand Charge – per kW	\$ 11.20	X
Energy Charge – per kWh	\$ .059485	X

If service is provided at primary voltage, and the customer owns all facilities past the metering point, the Demand Charge and Energy Charge shall be reduced three percent (3%).

MINIMUM CHARGE

Each billing period the customer shall be obligated to pay the Customer Charge and the amount stated in any agreement with the customer, whichever is greater as a minimum, whether or not any energy is actually used.

TERMS OF PAYMENT

The above rates and adjustments are net.

CONTRACT PERIOD

Any contracts under this schedule shall be made for a period of five years and will terminate at the end of the five-year period.

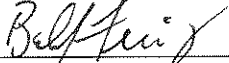
DETERMINATION OF BILLING DEMAND

The monthly kW billing capacity shall be the highest 15-minute kW reading in each billing period or the contracted kW demand.

**EFFECTIVE**

January 7, 2024  
Replaced by NMPC  
By: Rule No. 540

Advice Notice No.64

  
Executive Vice President  
and General Manager

LEA COUNTY ELECTRIC COOPERATIVE, INC.  
THIRD REVISED RATE NO. 34  
CANCELLING SECOND REVISED RATE NO. 34

PRIMARY SERVICE FROM 500 kW TO 2000 kW  
(X) Changes

Page 2 of 2

LEVELIZED FUEL AND PURCHASED POWER COST ADJUSTMENT CLAUSE

For purposes of this clause purchased power cost is defined as purchased electricity cost from all suppliers without deduction for wholesale interruptible credits.

The above rates are based upon the cooperative's cost of purchased power for the year ended December 31, 2022, in the amount of \$.065154 per kWh sold.

Method Of Calculation:

- A. The cost of purchased power to be used for the levelized purchased power cost adjustment (PCRF) shall be computed in accordance with Rule 550 of the New Mexico Public Regulation Commission.
- B. The procedure for monthly updating the levelized PCRF and reporting actual PCRF costs compared to amounts billed under the levelized PCRF shall be in accordance with the NMPRC Final Order under Case No. 2215 granting variance from NMPRC Rule 550.
- C. The charge per kWh of the above rate shall be increased or decreased by the amount that the Cooperative's purchase power cost per kWh exceeds or is less than the cooperative's base cost of purchased power of \$.065154 per kWh sold included in its rates.
- D. The Cooperative will roll over into a balancing account any over or under recoveries that occur and will incorporate that amount into the purchased power cost for the next rolling six-month period, unless otherwise directed or ordered by the commission. In addition, the Cooperative will calculate interest at an annual rate equal to the rate paid on security deposits on all month-end cumulative over collections of its levelized PCRF clause and will reduce purchased power cost in the month following any cumulative over collection by the interest calculated.

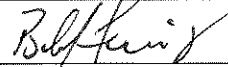
TAX ADJUSTMENT CLAUSE

Billing under this rate may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of service.

**EFFECTIVE**

January 7, 2024  
Replaced by NMPRC  
By: Rule No. 540

Advice Notice No.64



Executive Vice President  
and General Manager

LEA COUNTY ELECTRIC COOPERATIVE, INC.  
THIRD REVISED RATE NO. 40  
CANCELLING SECOND RATE NO. 40

SPECIAL SERVICES AND CHARGES

Page 1 of 2

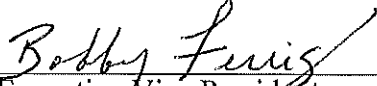
As set forth below and as provided elsewhere in the Utility's Rules and Regulation, the following charges are applicable to pay for the expense involved by the Utility to furnish Special Services requested or caused by the Consumer.

Item Description of Service Furnished	Amount of Charge
A. Charge per Trip	
1. For temporary disconnect and connect at the customer's request (Round Trip)	
After Business Hours	\$ 167.00
2. For Consumer initiated Field Investigation (No charge if problem is on Utility's Line)	\$ 120.00 X Per Hour
3. Delinquent Collection Processing Fee	\$ 8% per annum
4. To reconnect service, dis-connected for non-payment of Bill or violation of Utility's Rules and Regulations (Business Hours only)	\$ 50.00
5. Where delinquent account is collected at consumer's location	\$ 10.00
B. Initial establishment of temporary service to mobile homes, contractors, portable tools, and similar service furnished to non-permanent structures	Actual Cost
C. Fraud or illegal diversion of electricity: reconnection of service where same has been disconnected (Plus estimated value of electricity used).	200.00

**EFFECTIVE**

January 7, 2024  
Replaced by NMPRC  
By: Rule No. 540

Advice Notice No. 64

  
Executive Vice President  
and General Manager

LEA COUNTY ELECTRIC COOPERATIVE, INC.  
THIRD REVISED RATE NO. 40  
CANCELLING SECOND RATE NO. 40

SPECIAL SERVICES AND CHARGES

- D. Testing of meter when requested by consumer, the Utility may make the following charge:
- |    |  |       |
|----|--|-------|
| 1. | If meter has not been tested during the previous 18 months | None  |
| 2. | Where meter is single phase                                | 26.00 |
| 3. | Where meter is three phase                                 | 65.00 |
- E. Return of Consumer's check  
Insufficient check charge 25.00
- F. Line extension rates to apply to Rule 10 "Line Extension Policy:
- |    |   |           |
|----|---|-----------|
| 1. | Rule 10 c.1 – Residential.....              | 1,087.00  |
| 2. | Rule 10 c.2 – Irrigation and Oilfields..... | 50.00     |
| 3. | Rule 10 c.3 – Excess cost.....              | 30,000.00 |
- G. Other Special Services

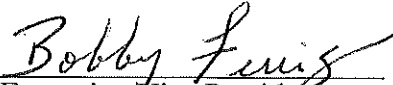
All service connections or disconnections requested and made after regular working hours and on Sundays and holidays, which have not previously been arranged for, may be made at the option of the Utility.

Such special connections shall be paid for by the Consumer at the Utility's cost as determined in accordance with Rules No. 16. The minimum charge for such service is connected, providing the Consumer is notified at the time he makes the request for such special connections that there will be an additional charge.

**EFFECTIVE**

January 7, 2024  
Replaced by NMPRC  
By: Rule No. 540

Advice Notice No. 64

  
Executive Vice President  
and General Manager

LEA COUNTY ELECTRIC COOPERATIVE, INC.  
FIRST REVISED RATE NO. 66  
CANCELLING ORIGINAL RATE NO. 66

LARGE POWER-GROW FACILITIES

Page 1 of 2

AVAILABILITY

Available system wide for all single and three phase service with more than 25 kW for Cannabis Growing Facilities service at one location through one meter. This rate is not applicable to irrigation pumping service.

MONTHLY RATE

Customer Charge	\$ 55.00	X
Demand Charge – per kW	\$ 10.40	X
Energy Charge – per kWh	\$ .060500	X

MINIMUM CHARGE

Each billing period the customer shall be obligated to pay the Customer Charge and the amount stated in any agreement with the customer, whichever is greater as a minimum, whether or not any energy is actually used.

TERMS OF PAYMENT

The above rates and adjustments are net.

DETERMINATION OF BILLING DEMAND

The monthly kW billing capacity shall be the highest 15-minute kW reading in each billing period.

OTHER TERMS AND CONDITIONS

Use of Service: Service under this schedule shall not be resold or sub-metered.

LEVELIZED PURCHASED POWER COST ADJUSTMENT CLAUSE

For purposes of this clause purchased power cost is defined as purchased electricity cost from all suppliers without deduction for wholesale interruptible credits.

The above rates are based upon the Cooperative's cost of purchased power for the year ended December 31, 2022, in the amount of \$.065154 per kWh sold.

**EFFECTIVE**

January 7, 2024  
Replaced by NMPRC  
By: Rule No. 540

Advice Notice No. 64

  
Executive Vice President  
and General Manager

LEA COUNTY ELECTRIC COOPERATIVE, INC.  
FIRST REVISED RATE NO. 66  
CANCELLING ORIGINAL RATE NO. 66

LARGE POWER-GROW FACILITIES

Page 2 of 2

Method Of Calculation:

- A. The cost of purchased power to be used for the levelized purchased power cost adjustment (PCRf) shall be computed in accordance with Rule 550 of the New Mexico Public Regulation Commission.
- B. The procedure for monthly updating the levelized PCRf and reporting actual PCRf costs compared to amounts billed under the levelized PCRf shall be in accordance with the NMPRC Final Order under Case No. 2215 granting variance from NMPRC Rule 550.
- C. The charge per kWh of the above rate shall be increased or decreased by the amount that the Cooperative's purchase power cost per kWh exceeds or is less than the cooperative's base cost of purchased power of \$.065154 per kWh sold included in its rates.
- D. The Cooperative will roll over into a balancing account any over or under recoveries that occur and will incorporate that amount into the purchased power cost for the next rolling six-month period, unless otherwise directed or ordered by the commission. In addition, the Cooperative will calculate interest at an annual rate equal to the rate paid on security deposits on all month-end cumulative over collections of its levelized PCRf clause and will reduce purchased power cost in the month following any cumulative over collection by the interest calculated.

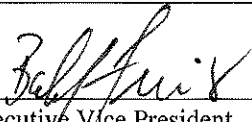
TAX ADJUSTMENT CLAUSE

Billing under this rate may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of service.

**EFFECTIVE**

January 7, 2024  
Replaced by NMPRC  
By: Rule No. 540

Advice Notice No. 64

  
Executive Vice President  
and General Manager

LEA COUNTY ELECTRIC COOPERATIVE, INC.  
FIRST REVISED RATE NO. 68  
CANCELLING ORIGINAL RATE NO. 68

STC-22 SERVICE

Page 1 of 2

AVAILABILITY

Available system wide, under contract, to required member loads, with monthly Non-Coincident Peak (NCP) capacity requirements exceeding one thousand (1,000) kilowatts (kW) who are required by Western Farmers Electric Cooperative (WFEC) to take service under WFEC Short Term Contract Rate (STC-22). STC-22 as defined in the WFEC STC-22 tariff rate.

MONTHLY RATE

<u>Service Level</u>	<u>Rate</u>	
Customer Charge	\$ 735.00	X
Transmission	\$ 1.20 per Billing kW	
Low Side of Distribution Substation	\$ 2.50 per Billing kW	X
Distribution Primary Delivery	\$ 7.00 per Billing kW	X
Distribution Secondary Delivery	\$ 8.37 per Billing kW	X
Energy Charge – per kWh	\$ 0.00150	X
Cost of Power (WFEC STC-22)	At Cost	X

MINIMUM CHARGE

Each billing period the customer shall be obligated to pay the Customer Charge, Billing Demand Charge and Cost of Power and the amount stated in any agreement with the customer, whichever is greater as a minimum, whether or not any energy is actually used.

TERMS OF PAYMENT

The above rates and adjustments are net.

DETERMINATION OF BILLING DEMAND

The monthly kW billing capacity shall be the greater of the highest 15-minute kW reading in each billing period or the contract billing kW demand.

**EFFECTIVE**

January 7, 2024  
Replaced by NMPRC  
By: Rule No. 540

Advice Notice No. 64

  
Executive Vice President  
and General Manager



LEA COUNTY ELECTRIC COOPERATIVE, INC.  
FIRST REVISED RATE NO. 68  
CANCELLING ORIGINAL RATE NO. 68

STC-22 SERVICE

Page 2 of 2

WHOLESALE POWER COST

The Wholesale Power Cost shall be the cost of power to serve the customer including, but not limited to taxes, capacity, ancillary services, delivery, energy and fuel charges for the billing period plus adjustments applied to the current months billing to account for the difference in actual purchase electricity cost billed in previous periods. The customer shall also be responsible for other miscellaneous charges such as defined in the STC-22 tariff as well as excess charges related to capacity and energy incurred during curtailment events. Wholesale power costs will be based on WFEC direct power cost billed to the cooperative as presented and based on the WFEC STC-22 tariff rate.

CURTAILMENT

Customer load is subject to curtailment under the rules and procedures defined by WFEC in the STC-22 tariff.

OTHER TERMS AND CONDITIONS

Use of Service: Service under this schedule shall not be resold or sub-metered.

TAX ADJUSTMENT CLAUSE

Billing under this rate may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of service.

**EFFECTIVE**

January 7, 2024  
Replaced by NMPRC  
By: Rule No. 540

Advice Notice No. 64



Executive Vice President  
and General Manager